Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 1998

(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>6</sup>
Crude Oil	E 6,069	_	8,392	-257	-685	0	14,854	34	0
Natural Gas Liquids and LRGs	1,716	625	203	_	278	_	362	30	1,874
Pentanes Plus		_	60	_	23	_	141	2	207
Liquefied Petroleum Gases		625	144	_	255	_	221	28	1,667
Ethane/Ethylene		23	19	_	69	_	0	0	563
Propane/Propylene		549	81	_	136	_	0	15	974
				_		_			
Normal Butane/Butylene		43	25	_	53	_	108	13	33
Isobutane/Isobutylene	180	9	18	_	-3	_	113	0	97
Other Liquids	178	_	605	_	34	_	897	50	-198
Other Hydrocarbons/Oxygenates	313	_	88	_	11	_	351	38	0
Unfinished Oils	_	_	352	_	10	_	539	0	-198
Motor Gasoline Blend. Comp	-134	_	166	_	12	_	7	12	0
Aviation Gasoline Blend. Comp	_	_	0	_	(s)	_	-1	0	(s)
Finished Petroleum Products	192	16,367	1,088	_	-262	_	_	748	17,160
Finished Motor Gasoline		7,837	308	_	-135		_	163	8,308
Reformulated		2,521	176		10			9	2.677
				_		_	_		, -
Oxygenated		55	0	_	-13	_	_	(s)	641
Other		5,261	132	_	-132	_	_	154	4,990
Finished Aviation Gasoline		25	(s)	_	6	_	_	0	19
Jet Fuel	_	1,474	59	_	-20	_	_	26	1,526
Naphtha-Type	_	(s)	0	_	(s)	_	_	1	-1
Kerosene-Type	_	1,473	59	_	-20	_	_	25	1,527
Kerosene	_	66	1	_	21	_	_	(s)	46
Distillate Fuel Oil	_	3,399	194	_	68	_	_	107	3,417
0.05 percent sulfur and under	_	2,321	134	_	-9	_	_	40	2.424
Greater than 0.05 percent sulfur		1,078	60	_	77	_	_	68	993
Residual Fuel Oil		749	225	_	-67	_		133	908
		749 281	225 77	_	-67 4	_	_	0	908 354
Naphtha For Petro. Feed. Use				_		_	_	-	
Other Oils For Petro. Feed. Use		195	193	_	-2	_	_	0	391
Special Naphthas		68	5	_	(s)	_	_	19	.53
Lubricants		191	2	_	(s)	_	_	22	171
Waxes		23	1	_	1	_	_	3	20
Petroleum Coke		718	0	_	-20	_	_	269	468
Asphalt and Road Oil	_	628	24	_	-119	_	_	6	766
Still Gas	_	659	0	_	0	_	_	0	659
Miscellaneous Products	_	56	(s)	_	1	_	_	(s)	55
Total	8,154	16,992	10,288	-257	-635	0	16,113	863	18,837

a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

<sup>&</sup>lt;sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>(</sup>s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

<sup>- =</sup> Not Applicable.